

Current state of 2050 modelling - Scandinavia

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Outline

- Nordic ETP 2016
- Danish Energy Agency
- DTU scenario

Nordic Energy Technology Perspectives 2016

norden

Nordic Energy Research Nordic Council of Ministers International

Energy Agency

Cities, flexibility and pathways to carbon-neutrality



Presentation of key results

(Markus Wråke slides) https://www.iea.org/etp/nordic/





Transforming the energy system

Nordic Total Primary Energy Supply in the CNS





Electricity trade





Demand sectors most challenging





Long-distance transport







15%

import dependency

for biomass in 2050,

up from 8% in 2013



Three strategic actions

- 1. Incentivise and plan for a more **distributed**, **interconnected and flexible** energy system
- 2. Tap into the positive momentum of cities in **transport and buildings**
- 3. Ramp up decarbonisation of **long-distance transport and the industrial sector**

DEA scenarios

https://ens.dk/service/frem skrivninger-analysermodeller/scenarieanalysen

Energiscenarier

Energiscenarier frem mod 2020, 2035 og 2050

STYRELSEN





Electricity production (DK 2050)



Energistyrelsen. Energiscenarier frem mod 2020, 2035 og 2050. Marts 2014. ISBN: 978-87-93071-64-3



Electricity production and import/export



Figur 11.11. Elproduktionens sammensætning og elimport/eleksport i de fem scenarier. Grafisk illustration af tabel 11.5.



Danish district heating supply in 2050



Danish Energy Agency. Energy scenarios towards 2020, 2035 and 2050 (in Danish). March 2014



Gas consumption 2011-2050

Danish Energy Agency – Wind scenario: Future development of the Danish gas consumption.

- Overall use of gas is declining
- Use of gas for individual heating is phased-out by 2035
- Use of gas for transportation is increasing

15

 By 2050, gas is used in the transport-, industry- and power & heat sector



Source: Gasinfrastrukturen. Den fremtidige anvendelse af gasinfrastrukturen. (Danish Energy Agency, 2014)



DTU Scenarios

• FutureGas (<u>www.futuregas.dk</u>)





Integrated energy systems





Integrated energy systems



Balmorel

Input

Heat and electricity demand Fuel prices and emissions Efficiencies and costs Hourly distribution of demands and production from RE sources Capacities of existing plants and transmission Time aggregation

Output

Energy conversion Fuel consumption Electricity import/export Emissions Investments in plants and transmission lines Prices on traded energy Total costs

Modes

Myopic investments or Rolling horizon LP or MIP (e.g. economy of scale)

Assumptions

Economic rationality Perfect markets Access Open code (GAMS) www.Balmorel.com



Spatial resolution

Spatial resolution in Balmorel and OptiFLow

Energy system optimization model covering the Nordic power and district heating sectors. Optimizes (operation and investments in) generation, transmission and consumption of the power and district heating sectors.





Unit: PJ (except manure (in mio. tons))

Manure_mio.ton: 26	AD_biogas_PJ	Upgrade: 16	Biomethane: 15	
Hydrogen: 20				
STRAW_PJ: 53	Met	hanol/DME: 64	т	ransport: 50
			DH grid: 14	
RDF_PJ: 5				



Bioenergy resources - 2050









Biofuel and biogas production - 2050





Conclusion

- For future flexibility challenges we need integrated energy system modeling
 - Power, heat, gas and transport fuels
 - Detailed spatial and time representation
- Electricity transmission (for net export) and storages will be important
- **Electricity** can help reduce greenhouse gas emissions through sector integration:
 - Power to heat
 - EV's
 - Power to gas (to fuels)
- We need district heating to collect excess heat (and power) and store energy



Thank you for your attention!

